Consolidated financial statements

For the year ended 31 December 2024



Consolidated financial statements

For the year ended 31 December 2024



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GENERAL INFORMATION

THE COMPANY

Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company ("the Company") is a joint stock company and was established from equitization of State Enterprise (Da Nhim - Ham Thuan - Da Mi Hydro Power Company) under Decision No.327/QD-EVN dated 24 May 2010 of Vietnam Electricity Group and was transformed into a joint stock company from 7 October 2011. The Company obtained Business Registration Certificate No. 5800452036 dated 7 October 2011 issued by Planning and Investment Department of Lam Dong province and subsequent amendments, with the latest being the 10th amendment dated 7 July 2022.

According to the Decision No. 427/QD-SGDHN dated 12 June 2017 of the Hanoi Stock Exchange, the Company registered for stock trading on the unlisted public company market (UPCOM) with the ticker of DNH.

The current principal activity of the Company is production of electricity and other activities under the Business Registration Certificate.

The Company's head office is located at 80A Tran Phu, Loc Son ward, Bao Loc city, Lam Dong province.

BOARD OF DIRECTORS

Members of the Board of Directors during the year and at the date of this report are:

Mr Le Van QuangChairmanMr Dang Van CuongMemberMr Do Minh LocMember

BOARD OF SUPERVISION

Members of the Board of Supervision during the year and at the date of this report are:

Ms Dinh Hai Ninh Head of Board of Supervision

Mr Dang Van Minh Member Mr Pham Viet Ky Member

MANAGEMENT

Members of management during the year and at the date of this report are:

Mr Dang Van Cuong General Director

Mr Do Minh Loc Deputy General Director
Mr Nguyen Dinh Chien Deputy General Director

LEGAL REPRESENTATIVE

The legal representative of the Company during the year and at the date of this report is Mr Dang Van Cuong, General Director.

AUDITOR

The auditor of the Company is Ernst & Young Vietnam Limited.



REPORT OF MANAGEMENT

Management of Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company ('the Company") is pleased to present this report and the consolidated financial statements of the Company and its subsidiary for the year ended 31 December 2024.

MANAGEMENT'S RESPONSIBILITY IN RESPECT OF THE CONSOLIDATED FINANCIAL STATEMENTS

Management is responsible for the consolidated financial statements of each financial year which give a true and fair view of the consolidated financial position of the Company and its subsidiary and of the consolidated results of its operations and its consolidated cash flows for the year. In preparing those consolidated financial statements, management is required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and estimates that are reasonable and prudent;
- state whether applicable accounting standards have been followed, subject to any material departures disclosed and explained in the consolidated financial statements; and
- prepare the consolidated financial statements on the going concern basis unless it is inappropriate to presume that the Company and its subsidiary will continue its business.

Management is responsible for ensuring that proper accounting records are kept which disclose, with reasonable accuracy at any time, the consolidated financial position of the Company and its subsidiary and to ensure that the accounting records comply with the applied accounting system. It is also responsible for safeguarding the assets of the Company and its subsidiary and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Management confirmed that it has complied with the above requirements in preparing the accompanying consolidated financial statements.

STATEMENT BY MANAGEMENT

Management does hereby state that, in its opinion, the accompanying consolidated financial statements give a true and fair view of the consolidated financial position of the Company and its subsidiary as at 31 December 2024 and of the consolidated results of its operations and its consolidated cash flows for the year then ended in accordance with Vietnamese Accounting Standards, Vietnamese Enterprise Accounting System and the statutory requirements relevant to the preparation and presentation of the consolidated financial statements.

Dang Van Cuong General Director

Lam Dong, Vietnam

31 March 2025



Ernst & Young Vietnam Limited 20th Floor, Bitexco Financial Tower 2 Hai Trieu Street, District 1 Ho Chi Minh City, Vietnam Tel: +84 28 3824 5252 Email: eyhcmc@vn.ey.com Website (EN): ey.com/en_vn Website (VN): ey.com/vi vn

Reference: 13682981/68434638-HN

INDEPENDENT AUDITORS' REPORT

To: The Shareholders of Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

We have audited the accompanying consolidated financial statements of Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company ("the Company") and its subsidiary as prepared on 31 March 2025 and set out on pages 6 to 42, which comprise the consolidated balance sheet as at 31 December 2024, the consolidated income statement and the consolidated cash flow statement for the year then ended and the notes thereto.

Management's responsibility

Management of the Company is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with Vietnamese Accounting Standards, Vietnamese Enterprise Accounting System and the statutory requirements relevant to the preparation and presentation of the consolidated financial statements, and for such internal control as the management determines is necessary to enable the preparation and presentation of the consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with Vietnamese Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company and its subsidiary' preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company and its subsidiary' internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.





Opinion

In our opinion, the consolidated financial statements give a true and fair view, in all material respects, of the consolidated financial position of the Company and its subsidiary as at 31 December 2024, and of the consolidated results of its operations and its consolidated cash flows for the year then ended in accordance with Vietnamese Accounting Standards, Vietnamese Enterprise Accounting System and the statutory requirements relevant to the preparation and presentation of the consolidated financial statements.

Emphasis of matters

We draw the attention to Note 29 of the consolidated financial statements, the Company and its subsidiary have a solar power project that is currently being reviewed by the Vietnam Electricity Group regarding the conditions for applying favorable selling price. Accordingly, the Company's electricity selling price of the project may be affected. As of the date of preparing the consolidated financial statements, the Company and its subsidiary have not yet received any official conclusion from the relevant authorities regarding the aforementioned matter.

Our audit opinion is not modified in respect of this matter.

Other matter

The consolidated financial statements of the Company and its subsidiary for the year ended 31 December 2023 were audited by another audit firm which expressed an unmodified opinion on those statements on 29 March 2024.

Ernst & Young Vietnam Limited
CONG TY
TRÁCH NHIỆM HỮU HẠN
TRÁCH NHIỆM HỮU HẠN
THÀNH LÀ THÀNH

Nguyen Manh Hung Deputy General Director Audit Practising Registration Certificate No. 2401-2023-004-1

Nguyen Quy Manh Auditor

Audit Practising Registration Certificate No. 4482-2023-004-1

Hanoi, Vietnam

31 March 2025

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Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

CONSOLIDATED BALANCE SHEET as at 31 December 2024

Currency: VND

| Code | ASSETS | Notes | Ending balance | Beginning balance |
|-------------------|---------------------------------------------------------------------------|-------|-----------------------------------------|-----------------------------------------|
| 400 | <u> </u> | | - | |
| 100 | A. CURRENT ASSETS | | 2,457,645,874,852 | 2,077,658,879,921 |
| 110 111 112 | Cash and cash equivalent Cash Cash againstants | nts 4 | 604,583,867,007 9,934,550,077 | 536,186,291,363 7,336,359,863 |
| 112 | Cash equivalents | 1 | 594,649,316,930 | 528,849,931,500 |
| 120 123 | II. Short-term investments1. Held- to-maturity | | 930,200,000,000 | 70,000,000,000 |
| | investments | 5 | 930,200,000,000 | 70,000,000,000 |
| 130 131 | III. Current accounts received 1. Short-term trade | able | 908,079,273,402 | 1,428,124,971,078 |
| | receivables | 6 | 871,600,090,421 | 1,180,980,900,187 |
| 132 | Short-term advances t suppliers Short-term loan | .0 | 5,569,016,294 | 4,562,967,122 |
| | receivables | 27 | - | 200,000,000,000 |
| 136 | 4. Other short-term receivables 5. Provision for doubtful | 7 | 33,247,789,720 | 44,601,317,464 |
| 137 | short-term receivables | 8 | (2,337,623,033) | (2,020,213,695) |
| 140 141 | IV. Inventories 1. Inventories | 9 | 14,410,440,031 14,410,440,031 | 37,491,425,648 37,491,425,648 |
| 150 151 | V. Other current assets 1. Short-term prepaid | | 372,294,412 | 5,856,191,832 |
| i | expenses | , | 372,294,412 | 606,363,869 |
| 153 | Tax and other receival from the State | oles | - | 5,249,827,963 |

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Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

CONSOLIDATED BALANCE SHEET (continued) as at 31 December 2024

Currency: VND

| r | Currency. VND | | | | |
|-----------------------------------------------|---------------|------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|
| Code | ASSETS | | Notes | Ending balance | Beginning balance |
| 200 | A. | NON-CURRENT ASSETS | | 5,020,114,791,568 | 5,941,470,949,131 |
| 210 215 | I. | Long-term receivables 1. Long-term loan | | - | 599,932,824,894 |
| 210 | | receivables | 27 | - | 599,932,824,894 |
| 220 221 222 223 227 228 229 | II. | Fixed assets 1. Tangible fixed assets Cost Accumulated depreciation 2. Intangible fixed assets Cost Accumulated amortisation | 10 | 4,653,179,202,713 4,652,918,029,551 15,488,065,013,130 (10,835,146,983,579) 261,173,162 2,335,628,057 (2,074,454,895) | 4,933,484,262,836 4,932,820,455,298 15,381,420,021,833 (10,448,599,566,535) 663,807,538 2,335,628,057 (1,671,820,519) |
| 240 242 | <i>III</i> . | Long-term assets in progress 1. Construction in progress | 11 | 12,032,167,083 12,032,167,083 | 100,596,498,555 100,596,498,555 |
| 250 251 252 255 | IV. | Long-term investments Investments in subsidiary Investments in associate Held-to-maturity investments | 12 | 250,975,979,980 143,615,979,980 37,360,000,000 | 211,131,850,077 143,771,850,077 37,360,000,000 |
| 260 261 | V. | Other long-term assets 1. Long-term prepaid | | 103,927,441,792 | 96,325,512,769 |
| 263 | | expenses 2. Long-term tools, supplies | 13 | 30,060,428,550 | 39,369,645,676 |
| | | and spare parts | 9 | 73,867,013,242 | 56,955,867,093 |
| 270 | то | TAL ASSETS | | 7,477,760,666,420 | 8,019,129,829,052 |



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CONSOLIDATED BALANCE SHEET (continued) as at 31 December 2024

| | | | | Currency: VND |
|------------|-----------------------------------------------------------|-------|-------------------|-------------------------------------|
| Code | RESOURCES | Notes | Ending balance | Beginning balance (Reclassified) |
| 300 | C. LIABILITIES | | 2,212,493,304,552 | 2,735,990,711,823 |
| 310 | I. Current liabilities | | 935,126,828,876 | 1,328,584,847,404 |
| 311 312 | Short-term trade payables Short-term advances from | 14 | 72,932,339,765 | 146,095,934,134 |
| | customers | | 574,703,982 | 240,636,582 |
| 313 | Statutory obligations | 15 | 176,851,612,970 | 135,588,722,201 |
| 314 | Payables to employees | | 26,256,092,216 | 37,291,280,150 |
| 315 | 5. Short-term accrued expenses | 16 | 11,223,292,743 | 13,281,341,092 |
| 319 320 | Other short-term payables Short-term loan and finance | 17 | 508,665,171,333 | 845,540,888,494 |
| | lease obligations | 18 | 115,493,643,244 | 130,389,844,451 |
| 322 | Bonus and welfare fund | 20 | 23,129,972,623 | 20,155,200,300 |
| 330 | II. Non-current liabilities | | 1,277,366,475,676 | 1,407,405,864,419 |
| 338 | Long-term loans | 18 | 1,277,366,475,676 | 1,407,405,864,419 |
| 400 | D. OWNERS' EQUITY | | 5,265,267,361,868 | 5,283,139,117,229 |
| 410 | I. Owners' equity | 19 | 5,265,267,361,868 | 5,283,139,117,229 |
| 411 | Share capital | | 4,224,000,000,000 | 4,224,000,000,000 |
| 411a | Original shares with voting | | | |
| 418 | rights 2. Investment and development | | 4,224,000,000,000 | 4,224,000,000,000 |
| | fund | | 501,180,626,722 | 500,620,626,722 |
| 421 | Undistributed earnings | | 483,560,619,194 | 500,485,070,048 |
| 421a | Undistributed earnings by | | | |
| 421b | the end of prior year - Undistributed earnings of | | 87,681,439,639 | 51,400,268,411 |
| | current year | | 395,879,179,555 | 449,084,801,637 |
| 429 | Non-controlling interests | | 56,526,115,952 | 58,033,420,459 |
| 440 | TOTAL LIABILITIES AND | | | |
| | OWNERS' EQUITY | | 7,477,760,666,420 | 8,019,129,829,052 |

Lam Dong, Vietnam

31 March 2025

Le Dang Hoang Phuong Preparer

Accounting Department

Le Xuan Phong
Deputy Head of Finance and General Director

B02-DN/HN

Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

CONSOLIDATED INCOME STATEMENT for the year ended 31 December 2024

Currency: VND

| | | | | | Currency: VND |
|-----------------|------|-----------------------------------------------------------|-------|--------------------------------------|--------------------------------------------------------|
| Code | ITEM | 18 | Notes | Current year | Previous year |
| 01 | | Revenue from sale of goods and rendering of services | 21.1 | 2,080,599,352,666 | 2,372,957,441,096 |
| 02 | 2. | Deductions | 21.1 | - | - |
| 10 | | Net revenue from sale of goods and rendering of services | 21.1 | 2,080,599,352,666 | 2,372,957,441,096 |
| 11 | | Cost of goods sold and services rendered | 22 | (993,655,561,349) | (1,004,463,840,352) |
| 20 | | Gross profit from sale of goods and rendering of services | | 1,086,943,791,317 | 1,368,493,600,744 |
| 21 | 6. 1 | Finance income | 21.2 | 111,263,671,117 | 150,027,528,927 |
| 22 23 | | Finance expenses In which: Interest expenses | 23 | (46,099,610,183) (45,823,836,942) | (60,473,976,086) (<i>58,729,852,906</i>) |
| 24 | | Shares of profit of associates | 12 | 29,843,029,903 | 20,383,134,950 |
| 26 | | General and administrative expenses | 24 | (78,383,273,196) | (89,156,961,632) |
| 30 | 11. | Operating profit | | 1,103,567,608,958 | 1,389,273,326,903 |
| 31 | 12. | Other income | | 1,625,182,877 | 75,303,511 |
| 32 | 13. | Other expenses | | (338,514,701) | (72,831,006) |
| 40 | 14. | Other profit | | 1,286,668,176 | 2,472,505 |
| 50 | 15. | Accounting profit before tax | | 1,104,854,277,134 | 1,389,275,799,408 |
| 51 | | Current corporate income tax expense | 26.1 | (198,580,691,249) | (260,077,513,434) |



CONSIOLIDATED INCOME STATEMENT (continued) for the year ended 31 December 2024

| | | | | Currency: VND |
|------|---------------------------------------------------------------------|-------|-----------------|-----------------------------|
| Code | ITEMS | Notes | Current year | Previous year (Restated) |
| 60 | 18. Net profit after corporate income tax | | 906,273,585,885 | 1,129,198,285,974 |
| 61 | 19. Net profit after tax attributable to shareholders of the parent | | 902,759,179,555 | 1,123,173,498,184 |
| 62 | 20. Net profit after tax attributable to non-controlling interests | | 3,514,406,330 | 6,024,787,790 |
| 70 | 20. Basic earnings per share | 28 | 2,137 | 2,533 |
| 71 | 21. Diluted earnings per share | | | _ |

Lam Dong, Vietnam

31 March 2025

Le Dang Hoang Phuong Preparer

Le Xuan Phong Deputy Head of Finance and Accounting Department

Dang Van Cuong General Director

B03-DN/HN

Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

CONSOLIDATED CASH FLOW STATEMENT for the year ended 31 December 2024

Currency: VND

| Code | ITEMS | Notes | Current year | Previous year |
|-----------|---------------------------------------------------------------------------------------------------------------------------------------|-------|---------------------------------------|---------------------------------------|
| 01 | I. CASH FLOWS FROM OPERATING ACTIVITIES Profit before tax Adjustments for: Depreciation of tangible fixed assets | | 1,104,854,277,134 | 1,389,275,799,408 |
| 03 | and amortisation of intangible fixed assets Provisions | | 386,950,051,420 317,409,338 | 377,150,438,511 93,295,585 |
| 04 | Foreign exchange gains arisen from revaluation of monetary accounts denominated in foreign currency Profits from investing activities | | (25,993,614,572) (110,050,325,526) | (24,661,703,217) (133,226,493,159) |
| 06 | Interest expenses | 24 | 45,823,836,942 | 58,729,852,906 |
| 08 | Operating profit before changes in working capital | | 1,401,901,634,736 | 1,667,361,190,034 |
| 09 | Decrease/(increase) in receivables | | 344,858,627,212 | (661,224,774,417) |
| 10 | Decrease in inventories | | 6,169,839,468 | 2,604,095,302 |
| 11 12 | Increase/(decrease) in payables Decrease/(increase) in prepaid | | 7,386,522,601 | (68,951,483,588) |
| | expenses | | 9,543,286,583 | (10,960,659,551) |
| 14 | Interest paid | | (48,456,435,291) | (59,333,213,769) |
| 15 17 | Other cash outflows for operating | | (171,051,772,541) | (242,444,687,961) |
| | activities | | (50,450,568,922) | (48,819,069,037) |
| 20 | Net cash flows from operating activities | | 1,499,901,133,846 | 578,231,397,013 |
| | II. CASH FLOWS FROM INVESTING ACTIVITIES | | | |
| 21 | Purchase and construction of fixed assets and other long-term assets | | (94,180,092,431) | (26,891,035,150) |
| 23 | Loans to other entities and payments for purchase of debt instruments of other entities | | (970,200,000,000) | (100,000,000,000) |
| 24 | Collections from borrowers and proceeds from sale of debt | | (070,200,000,000) | (100,000,000,000) |
| 27 | instruments of other entities Interest and dividends received | | 869,932,824,894 90,325,684,713 | 402,980,000,000 135,509,044,545 |
| 30 | Net cash flows (used in)/from investing activities | | (104,121,582,824) | 411,598,009,395 |



B03-DN/HN

Currency: VND

CONSOLIDATED CASH FLOW STATEMENT (continued) for the year ended 31 December 2024

Impact of foreign exchange rate

Cash and cash equivalents at the

fluctuation

end of the year

| Code | ITEMS . | Notes | Current year | Previous year | |
|----------|------------------------------------------------------------------------------------------|-------|------------------------------------------|------------------------------------------|--|
| 34 36 | III. CASH FLOWS FROM FINANCING ACTIVITIES Drawdown of borrowings Dividends paid | | (118,947,483,835) (1,208,440,000,000) | (221,295,679,292) (1,440,960,000,000) | |
| · 40 | Net cash flows used in financing activities | | (1,327,387,483,835) | (1,662,255,679,292) | |
| 50 | Net increase/(decrease) in cash and cash equivalents for the year | | 68,392,067,187 | (672,426,272,884) | |
| 60 | Cash and cash equivalents at the beginning of the year | | 536,186,291,363 | 1,208,606,920,989 | |

Lam Dong, Vietnam

536,186,291,363

31 March 2025

5,643,258

Le Dang Hoang Phuong Preparer

61

70

Le Xuan Phong
Deputy Head of Finance and
Accounting Department

Dang Van Cuong General Director

5,508,457

604,583,867,007

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS as at 31 December 2024 and for the year then ended

1. CORPORATE INFORMATION

Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company ("the Company") is a joint stock company and was established from equitization of State Enterprise (Da Nhim - Ham Thuan - Da Mi Hydro Power Company) under Decision No.327/QD-EVN dated 24 May 2010 of Vietnam Electricity Group and was transformed into a joint stock company from 7 October 2011. The Company obtained Business Registration Certificate No. 5800452036 dated 7 October 2011 issued by Planning and Investment Department of Lam Dong province and subsequent amendments, with the latest being the 10th amendment dated 7 July 2022.

According to the Decision No. 427/QD-SGDHN dated 12 June 2017 of the Hanoi Stock Exchange, the Company registered for stock trading on the unlisted public company market (UPCOM) with the ticker of DNH.

The current principal activity of the Company is production of electricity and other activities under the Business Registration Certificate.

The Company's normal course of business cycle is 12 months.

The Company's head office is located at 80A Tran Phu, Loc Son ward, Bao Loc city, Lam Dong province.

The total number of the Company's employees as at 31 December 2024 is 240 (31 December 2023: 246).

Corporate structure

As at 31 December 2024, the Company has 1 subsidiary (31 December 2023: 1 subsidiary) as follows:

| No. | Name | Percentage of ownership | Voting right | Location | Principal activities |
|-----|------------------------------------------------------|-------------------------|--------------|------------------------------------------------------------------------------------------------|---------------------------|
| 1 | Ha Song Pha Hydro Power Joint Stock Company | 70% | 70% | Lam Hoa village, Lam Son commune, Ninh Son district, Binh Thuan province, Vietnam. | Production of electricity |

As at 31 December 2024, the Company also has 1 associate as presented in Note 12.

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Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

2. BASIS OF PREPARATION

2.1 Accounting standards and system

The consolidated financial statements of the Company and its subsidiary expressed in Vietnam dong ("VND") are prepared in accordance with Vietnamese Enterprise Accounting System and Vietnamese Accounting Standards issued by the Ministry of Finance as per:

- Decision No. 149/2001/QD-BTC dated 31 December 2001 on the Issuance and Promulgation of Four Vietnamese Accounting Standards (Series 1);
- ▶ Decision No. 165/2002/QD-BTC dated 31 December 2002 on the Issuance and Promulgation of Six Vietnamese Accounting Standards (Series 2);
- ▶ Decision No. 234/2003/QD-BTC dated 30 December 2003 on the Issuance and Promulgation of Six Vietnamese Accounting Standards (Series 3);
- ▶ Decision No. 12/2005/QD-BTC dated 15 February 2005 on the Issuance and Promulgation of Six Vietnamese Accounting Standards (Series 4); and
- ▶ Decision No. 100/2005/QD-BTC dated 28 December 2005 on the Issuance and Promulgation of Four Vietnamese Accounting Standards (Series 5).

Accordingly, the accompanying consolidated financial statements, including their utilisation are not designed for those who are not informed about Vietnam's accounting principles, procedures and practices and furthermore are not intended to present the consolidated financial position and the consolidated results of operations and the consolidated cash flows of the Company and its subsidiary in accordance with accounting principles and practices generally accepted in countries other than Vietnam.

2.2 Applied accounting documentation system

The Company and its subsidiary' applied accounting documentation system is the General Journal.

2.3 Fiscal year

The Company and its subsidiary' fiscal year applicable for the preparation of its consolidated financial statements starts on 1 January and ends on 31 December.

2.4 Accounting currency

The consolidated financial statements are prepared in VND which is also the Company and its subsidiary's accounting currency.

2.5 Basis of consolidation

The consolidated financial statements comprise the financial statements of the Company and its subsidiary for the year ended 31 December 2024.

The subsidiary is fully consolidated from the date of acquisition, being the date on which the Company obtains control, and continued to be consolidated until the date that such control ceases.

The financial statements of the subsidiary are prepared for the same reporting year as the parent company, using consistent accounting policies.

All intra-company balances, income and expenses and unrealised gains or losses resulting from intra-company transactions are eliminated in full.

B09-DN/HN

Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

2. BASIS OF PREPARATION (continued)

2.5 Basis of consolidation (continued)

Non-controlling interests represent the portion of profit or loss and net assets not held by the Company and its subsidiary are presented separately in the consolidated income statement and within equity in the consolidated balance sheet.

Impact of change in the ownership interest of a subsidiary, without a loss of control, is recorded in undistributed earnings.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

3.1 Cash and cash equivalents

Cash and cash equivalents comprise cash on hand, cash in banks and short-term, highly liquid investments with an original maturity of not more than three months that are readily convertible into known amounts of cash and that are subject to an insignificant risk of change in value.

3.2 Inventories

Inventories are measured at their historical costs. The cost of inventories comprises costs of purchase incurred in bringing the inventories to their present location and condition.

In case the net realizable value is lower than the original price, it must be measured at the net realizable value.

Net realisable value ("NRV") represents the estimated selling price in the ordinary course of business less the estimated costs to complete and the estimated costs necessary to make the sale.

The perpetual method is used to record inventories, which are valued as follows which includes raw materials and tools, with the value determined as the purchase cost using the weighted average method.

Provision for obsolete inventories

An inventory provision is created for the estimated loss arising due to the impairment of value (through diminution, damage, obsolescence, etc.) of inventories owned by the Company and its subsidiary, based on appropriate evidence of impairment available at the balance sheet date.

Increases or decreases to the provision balance are recorded into the cost of goods sold account in the consolidated income statement. When inventories are expired, obsolescence, damage or become useless, the difference between the provision previously made and the historical cost of inventories are included in the consolidated income statement.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.3 Receivables

Receivables are presented in the consolidated balance sheet at the carrying amounts due from customers and other debtors, after provision for doubtful debts.

The provision for doubtful debts represents amounts of outstanding receivables at the balance sheet date which are doubtful of being recovered. Increases or decreases to the provision balance are recorded as general and administrative expenses in the consolidated income statement. When bad debts are determined as unrecoverable and accountant writes off those bad debts, the differences between the provision for doubtful receivables previously made and historical cost of receivables are included in the consolidated income statement.

3.4 Tangible fixed assets

Tangible fixed assets are stated at cost less accumulated depreciation.

The cost of a tangible fixed asset comprises its purchase price and any directly attributable costs of bringing the tangible fixed asset to working condition for its intended use and the costs of dismantling and removing the asset and restoring the site on which it is located, if any.

Expenditures for additions, improvements and renewals are added to the carrying amount of the assets and expenditures for maintenance and repairs are charged to the consolidated income statement as incurred.

When tangible fixed assets are sold or retired, any gain or loss resulting from their disposal (the difference between the net disposal proceeds and the carrying amount) is included in the consolidated income statement.

3.5 Intangible fixed assets

Intangible fixed assets are stated at cost less accumulated amortisation.

The cost of an intangible fixed asset comprises its purchase price and any directly attributable costs of preparing the intangible fixed asset for its intended use.

Expenditures for additions, improvements are added to the carrying amount of the assets and other expenditures are charged to the consolidated income statement as incurred.

When intangible fixed assets are sold or retired, any gain or loss resulting from their disposal (the difference between the net disposal proceeds and the carrying amount) is included in the consolidated income statement.

3.6 Depreciation and amortisation

Depreciation of tangible fixed assets and amortisation of intangible fixed assets are calculated on a straight-line basis over the estimated useful life of each asset as follows:

| Buildings and structures | 10 - 50 years |
|--------------------------|---------------|
| Machinery and equipment | 8 - 15 years |
| Means of transportation | 5 - 15 years |
| Office equipment | 3 - 5 years |
| Computer software | 3 - 10 years |
| Others | 3 years |



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Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.7 Construction in progress

Construction in progress represents the costs of acquiring new assets that have not yet been fully installed or the costs of construction that have not yet been fully completed. Construction in progress is stated at cost, which includes all necessary costs to construct, repair, renovate, expand, or re-equip the projects with technologies, such as construction costs, tools and equipment costs, project management costs, construction consulting costs, and borrowing costs that are eligible for capitalization. Construction in progress will be transferred to the appropriate fixed asset account when these assets are fully installed or the construction project is fully completed, and depreciation of these assets will commence when they are ready for their intended use.

Construction costs are recognized as expenses when such costs do not meet the conditions to be recognized as fixed assets.

3.8 Borrowing costs

Borrowing costs consist of interest and other costs that the Company and its subsisdiary incur in connection with the borrowing of funds. Borrowing costs are recorded as expense during the year in which they are incurred.

3.9 Prepaid expenses

Prepaid expenses are reported as short-term or long-term prepaid expenses on the consolidated balance sheet and amortised over the period for which the amounts are paid or the period in which economic benefits are generated in relation to these expenses.

3.10 Business combinations and goodwill

Business combinations are accounted for using the purchase method. The cost of a business combination is measured as the fair value of assets given, equity instruments issued and liabilities incurred or assumed at the date of exchange plus any costs directly attributable to the business combination. Identifiable assets and liabilities and contingent liabilities assumed in a business combination are measured initially at fair values at the date of business combination.

Goodwill acquired in a business combination is initially measured at cost being the excess of the cost the business combination over the Company and its subsidiary's interest in the net fair value of the acquiree's identifiable assets, liabilities and contingent liabilities. If the cost of a business combination is less than the fair value of the net assets of the subsidiary acquired, the difference is recognised directly in the consolidated income statement. After initial recognition, goodwill is measured at cost less any accumulated amortisation. Goodwill is amortised over 10-year period on a straight-line basis. The parent company conducts the periodical review for impairment of goodwill of investment in subsidiary. If there are indicators of impairment loss incurred is higher than the yearly allocated amount of goodwill on the straight-line basis, the higher amount will be recorded in the consolidated income statement.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.11 Investment

Investments in associates

The Company's investment in its associate is accounted for using the equity method of accounting. An associate is an entity in which the Company has significant influence that is neither subsidiaries nor joint ventures. The Company generally deems they have significant influence if they have over 20% of the voting rights.

Under the equity method, the investment is carried in the consolidated balance sheet at cost plus post acquisition changes in the Company's share of net assets of the associate. Goodwill arising on acquisition of the associate is included in the carrying amount of the investment. Goodwill is not amortised and subject to annual review for impairment.

The share of post-acquisition profit of the associate is presented on face of the consolidated income statement and its share of post-acquisition movements in reserves is recognised in reserves. The cumulative post-acquisition movements are adjusted against the carrying amount of the investment. Dividend/profit sharing received or receivable from associate reduces the carrying amount of the investment.

The financial statements of the associate are prepared for the same reporting period and use the same accounting policies as the Company and its subsidiary. Where necessary, adjustments are made to bring the accounting policies in line with those of the Company and its subsidiary.

Investments in other entities

Investments in other entities are stated at their acquisition costs.

Held-to-maturity investments

Held-to-maturity investments are stated at their acquisition costs. After initial recognition, held-to-maturity investments are measured at recoverable amount. Any impairment loss incurred is recognised as finance expense in the consolidated income statement and deducted against the value of such investments.

Provision for diminution in value of investments

Provision for diminution in value of the investment is made when there are reliable evidences of the diminution in value of those investments at the balance sheet date.

Increases or decreases to the provision balance are recorded as finance expenses in the consolidated income statement.

3.12 Payables and accruals

Payables and accruals are recognised for amounts to be paid in the future for goods and services received, whether or not billed to the Company and its subsidiary.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.13 Expenditures on overhaul of fixed assets

Major repair costs incurred during the year are recorded in the consolidated income statement or allocated over a maximum period of no more than 3 years.

3.14 Foreign currency transactions

Transactions in currencies other than the Company and its subsidiary' reporting currency of VND are recorded at the actual transaction exchange rates at transaction dates which are determined as follows:

- Transactions resulting in receivables are recorded at the buying exchange rates of the commercial banks designated for collection;
- Transactions resulting in liabilities are recorded at the selling exchange rates of the commercial banks designated for payment; and
- Payments for assets or expenses without liabilities initially being recognised is recorded at the buying exchange rates of the commercial banks that process these payments.

At the end of the year, monetary balances denominated in foreign currencies are translated at the actual transaction exchange rates at the balance sheet dates which are determined as follows:

- Monetary assets are translated at buying exchange rate of the commercial bank where the Company and its subsidiary conduct transactions regularly; and
- Monetary liabilities are translated at selling exchange rate of the commercial bank where the Company and its subsidiary conduct transactions regularly.

All foreign exchange differences incurred are taken to the consolidated income statement.

3.15 Contributed capital

Ordinary shares

Ordinary shares are recognised at issuance price less incremental costs directly attributable to the issue of shares, net of tax effects. Such costs are recognised as a deduction from share premium.

3.16 Appropriation of net profits

Net profit after tax is available for appropriation to shareholders after approval in the annual general meeting, and after making appropriation to reserve funds in accordance with the Company and its subsidiary's Charter and Vietnam's regulatory requirements.

The Company and its subsidiary maintains the following reserve funds which are appropriated from The Company and its subsidiary's net profit as proposed by the Board of Directors and subject to approval by shareholders at the annual general meeting.

Bonus and welfare fund

This fund is set aside for the purpose of pecuniary rewarding and encouraging, common benefits and improvement of the employees' benefits, and presented as a liability on the consolidated balance sheet.

Investment and development fund

This fund is set aside for use in The Company and its subsidiary's expansion of its operation or of in-depth investment.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.17 Revenue recognition

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Company and its subsidiary and the revenue can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable, excluding trade discount, rebate and sales return. The following specific recognition criteria must also be met before revenue is recognised:

Sale of electricity

Sale of electricity is recognized based on monthly reconciliation and confirmation of output volume between buyer and seller, at the price as stipulated in the power purchase agreement.

Rendering of services

Where the contract outcome can be reliably measured, revenue is recognised by reference to the stage of completion. Stage of completion is measured by volume of work accepted by customers.

Interest income

Interest is recognized on an accrual basis based on the time and actual interest rate for each period.

Dividend and profit distribution income

Dividend and profit distribution income are recognized when Company and its subsidiary are entitled to receive dividends or when the Company and its subsidiary are entitled to receive profits from its capital contributions.

3.18 Taxation

Current income tax

Current income tax assets and liabilities for the current and prior years are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted as at the consolidated balance sheet date.

Current income tax is charged or credited to the consolidated income statement, except when it relates to items recognised directly to equity, in which case the current income tax is also dealt with in equity.

Current income tax assets and liabilities are offset when there is a legally enforceable right for the Company and its subsidiary to offset current tax assets against current tax liabilities and when the Company and its subsidiary intend to settle its current tax assets and liabilities on a net basis.

Deferred tax

Deferred tax is provided using the liability method on temporary differences at the consolidated balance sheet date between the tax base of assets and liabilities and their carrying amount for consolidated financial reporting purposes.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.18 Taxation (continued)

Deferred tax (continued)

Deferred tax liabilities are recognised for all taxable temporary differences, except:

- where the deferred tax liability arises from the initial recognition of an asset or liability in a transaction which at the time of the related transaction affects neither the accounting profit nor taxable profit or loss; and
- ▶ in respect of taxable temporarily differences associated with investments in subsidiaries and associate, and interests in joint ventures where timing of the reversal of the temporary difference can be controlled, and it is probable that the temporary difference will not reverse in the foreseeable future.

Deferred tax assets are recognised for all deductible temporary differences, carried forward unused tax credit and unused tax losses, to the extent that it is probable that taxable profit will be available against which deductible temporary differences, carried forward unused tax credit and unused tax losses can be utilised, except:

- where the deferred tax asset in respect of deductible temporary difference which arises from the initial recognition of an asset or liability which at the time of the related transaction, affects neither the accounting profit nor taxable profit or loss; and
- ▶ in respect of deductible temporarily differences associated with investments in subsidiaries, associates, and interests in joint ventures, deferred tax assets are recognised only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Previously unrecognised deferred tax assets are re-assessed at each balance sheet date and are recognised to the extent that it has become probable that future taxable profit will allow the deferred tax assets to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period when the asset is realised or the liability is settled based on tax rates and tax laws that have been enacted at the balance sheet date.

Deferred tax is charged or credited to the consolidated income statement, except when it relates to items recognised directly to equity, in which case the deferred tax is also dealt with in the equity account.

Deferred tax assets and liabilities are offset when there is a legally enforceable right for the Company and its subsidiary to off-set current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority on:

- either the same taxable entity; or
- when the Company and its subsidiary intend either settle current tax liabilities and assets on a net basis or to realise the assets and settle the liabilities simultaneously, in each future period in which significant amounts of deferred tax liabilities or assets are expected to be settled or recovered.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.19 Earnings per share

Basic earnings per share amounts are calculated by dividing net profit after tax for the year attributable to ordinary shareholders of the Company (after adjusting for the bonus and welfare fund) by the weighted average number of ordinary shares outstanding during the year.

Diluted earnings per share amounts are calculated by dividing the net profit after tax attributable to ordinary equity holders of the Company (after adjusting for interest on the convertible preference shares) by the weighted average number of ordinary shares outstanding during the year plus the weighted average number of ordinary shares that would be issued on conversion of all the dilutive potential ordinary shares into ordinary shares.

3.20 Segment information

The Company and its subsidiary's principal activities are production of electricity. In addition, these activities are mainly taking place within Vietnam. Therefore, the Company and its subsidiary' risks and returns are not impacted by the Company and its subsidiary's products that the Company and its subsidiary are manufacturing or the locations where the Company and its subsidiary are trading. As a result, the Company's management is of the view that there is only one segment for business and geography and therefore presentation of segmental information is not required.

3.21 Related parties

Parties are considered to be related parties of the Company and its subsidiary if one party has the ability to, directly or indirectly, control the other party or exercise significant influence over the other party in making financial and operating decisions, or when the Company and its subsidiary and other party are under common control or under common significant influence. Related parties can be enterprises or individuals, including close members of their families.

4. CASH AND CASH EQUIVALENTS

| TOTAL | 604,583,867,007 | 536,186,291,363 |
|----------------------|-----------------|-------------------|
| Cash equivalents (*) | 594,649,316,930 | 528,849,931,500 |
| Cash in banks | 9,179,175,008 | 7,097,730,531 |
| Cash on hand | 755,375,069 | 238,629,332 |
| | Ending balance | Beginning balance |
| | | Currency: VND |

(*) Represent term deposits with maturity terms ranging from 1 week to 1 month and earn interest rates ranging from 0.2% to 2.1% per annum (31 December 2023: maturity term ranging from 1 week to 2 months with earn interest rates ranging from 0.2% to 3.7% per annum). The Company's deposit at the Joint Stock Commercial Bank for Investment and Development of Vietnam – Bao Loc Branch with the amount of VND 70,000,000,000 was used as collaterals for the Company's long-term loans as disclosed in Note 18.1.

Currency: VND

Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

5. HELD-TO-MATURITY INVESTMENTS

Represent term deposits with remaining term of less than 12 months and earn interest rates ranging from 2.9% to 4.9% per annum (31 December 2023: 4.7% per annum). The Company's deposits at the Joint Stock Commercial Bank for Investment and Development of Vietnam – Bao Loc branch with the amount of VND 200,000,000,000 was pledged for the Company's long-term loans as disclosed in Note 18.1.

6. SHORT-TERM TRADE RECEIVABLES

| | Ending balance | Beginning balance |
|--------------------------------------------------------|------------------------------------------------|--------------------------------------------------|
| Trade receivable from related parties (Note 27) Others | 868,789,206,454 2,810,883,967 | 1,177,431,579,895 3,549,320,292 |
| TOTAL | 871,600,090,421 | 1,180,980,900,187 |
| Provision for doubtful short-term receivables | (2,337,623,033) | (2,020,213,695) |
| OTHER SHORT-TERM RECEIVABLES | | |
| | | Currency: VND |
| | Ending balance | Beginning balance |
| Interest receivables Dividends receivables Others | 21,271,964,822 11,929,534,500 46,290,398 | 37,916,738,857 5,403,149,555 1,281,429,052 |
| TOTAL | 33,247,789,720 | 44,601,317,464 |
| In which: Trade receivables from related parties | | |

8. BAD DEBTS

(Note 27)

Trade receivables from other customers

7.

Currency: VND

42,623,582,658

1,977,734,806

11,929,534,500

21,318,255,220

| | Ending b | alance | Beginning balance | | |
|--------------------------------------------------------|---------------|-----------------------|-------------------|-----------------------|--|
| | Cost | Recoverable amount | Cost | Recoverable amount | |
| VNECO Hoi Xuan Investment and Electricity Construction | | | | | |
| JSC | 1,543,893,615 | 240,636,582 | 1,543,893,615 | 240,636,582 | |
| HDP Tan Loc Investment Joint | | | | | |
| Stock Company | 662,843,322 | 262,843,322 | 862,843,322 | 471,421,660 | |
| Damb'ri Development | | | | | |
| Investment Joint Stock | 405 050 000 | | 405 050 000 | 420 545 000 | |
| Company | 465,050,000 | - | 465,050,000 | 139,515,000 | |
| Song Lien Co., Ltd. | 338,632,000 | 169,316,000 | - | - | |
| IDICO Machinery Erection | | | | | |
| Construction Investment Joint | | | | | |
| Stock Company | | | 440,943,600 | 440,943,600 | |
| TOTAL | 3,010,418,937 | 672,795,904 | 3,312,730,537 | 1,292,516,842 | |
| | | | | | |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

9. INVENTORIES

| $C\iota$ | irre | nc | v: ˈ | Vľ | ٧D |
|----------|------|----|------|----|----|
| | | | | | |

| | Ending bala | Ending balance | | Beginning balance | | |
|--------------------------------|----------------|----------------|----------------|-------------------|--|--|
| | Cost | Provision | Cost | Provision | | |
| Short-term | | | | | | |
| Tools and supplies | 13,911,572,569 | - | 37,148,762,358 | - | | |
| Work in process | 498,867,462 | | 342,663,290 | | | |
| TOTAL | 14,410,440,031 | - | 37,491,425,648 | - | | |
| Long-term Long-term equipment, | | | | | | |
| supplies, and spare parts | 73,867,013,242 | - | 56,955,867,093 | | | |
| TOTAL | 73,867,013,242 | _ | 56,955,867,093 | _ | | |

Currency: VND

Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

10. TANGIBLE FIXED ASSETS

| | Buildings and structures | Machinery and equipment | Means of transportation | Office equipment | Others | Total |
|-------------------------------------------------------------|--------------------------------------|--------------------------------------|---------------------------------|---------------------------------|-------------|---------------------------------------|
| Cost: Beginning balance | 9,318,754,232,537 | 5,925,316,334,686 | 79,348,569,020 | 57,783,505,083 | 217,380,507 | 217,380,507 15,381,420,021,833 |
| I ransfer from construction in progress | 1,462,256,776 | 102,313,205,918 | 2,549,574,074 | 319,954,529 | 1 | 106,644,991,297 |
| Ending balance | 9,320,216,489,313 | 6,027,629,540,604 | 81,898,143,094 | 58,103,459,612 | 217,380,507 | 15,488,065,013,130 |
| In which: Fully depreciated | 1,396,933,426,336 | 2,373,856,749,292 | 48,530,758,555 | 50,230,050,464 | 217,380,507 | 3,869,768,365,154 |
| Accumulated depreciation: | | | | | | |
| Beginning balance - Depreciation for the year | 5,517,832,200,871 205,575,468,814 | 4,816,582,669,083 174,989,184,311 | 61,945,070,199 3,825,986,976 | 52,022,245,875 2,156,776,943 | 217,380,507 | 10,448,599,566,535 386,547,417,044 |
| Ending balance | 5,723,407,669,685 | 4,991,571,853,394 | 65,771,057,175 | 54,179,022,818 | 217,380,507 | 10,835,146,983,579 |
| Net carrying amount: | | | | | | |
| Beginning balance | 3,800,922,031,666 | 3,800,922,031,666 1,108,733,665,603 | 17,403,498,821 | 5,761,259,208 | 1 | 4,932,820,455,298 |
| Ending balance | 3,596,808,819,628 | 1,036,057,687,210 | 16,127,085,919 | 3,924,436,794 | • 1 | 4,652,918,029,551 |
| | | | | | | |

Certain tangible fixed assets were pledged for the loans of the Company and its subsidiary as presented in Note 18.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

11. CONSTRUCTION IN PROCESS

| TOTAL | 12,032,167,083 | 100,596,498,555 |
|--------------------------|----------------|-------------------|
| Others | 401,811,373 | 402,111,373 |
| Fixed assets overhaul | 2,818,281,437 | 250,390,909 |
| Purchase of fixed assets | 8,812,074,273 | 99,943,996,273 |
| | Ending balance | Beginning balance |
| | | Currency: VND |

12. LONG-TERM INVESTMENTS

Currency: VND

| | Ending bala | nce | Beginning balance | |
|------------------------------------------|-----------------|-----------|-------------------|-----------|
| | Costs | Provision | Costs | Provision |
| Investments in associate | | | | |
| (Note 12.1) | 143,615,979,980 | - | 143,771,850,077 | - |
| Investments in other | | | | |
| entities (Note 12.2) | 37,360,000,000 | - | 37,360,000,000 | - |
| Held-to-maturity investments (Note 12.3) | 70,000,000,000 | | 30,000,000,000 | |
| TOTAL | 250,975,979,980 | _ | 211,131,850,077 | |

12.1 Investment in associate

As at 31 December 2024 and 31 December 2023, the Company has 1 associate, details as below:

| Name | Location | Principal activities | Percentage of ownership | Voting right |
|----------------------------------------------------|---------------------------------------------------------------------------------------------|---------------------------|-------------------------|--------------|
| Thuan Binh Wind Power Joint Stock Company | Lac Tri Village, Phu Lac Commune, Tuy Phong District, Binh Thuan Province, Vietnam | Production of electricity | 20% | 20% |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

12. LONG-TERM INVESTMENTS (continued)

12.1 Investment in associate (continued)

Details of the investment in associate in current year are as follows:

| | Currency: VND |
|------------------------------------------------------------------|----------------------------------------------|
| | Thuan Binh Wind Power Joint Stock Company |
| Cost of investment: | 400.070.000.000 |
| Beginning balance | 100,079,200,000 |
| Ending balance | 100,079,200,000 |
| Accumulated share in post-acquisition profit of the associate: | |
| Beginning balance | 43,692,650,077 |
| - Share in post-acquisition profit of the associate for the year | 29,843,029,903 |
| - Dividends for the year | (29,998,900,000) |
| Ending balance | 43,536,779,980 |
| Net carrying amount: | |
| Beginning balance | 143,771,850,077 |
| Ending balance | 143,615,979,980 |

On 25 December 2023, Government Inspector announced the Conclusion No. 3116/TB-TTCP regarding the inspection on the observance of policies and laws in the management, implementation of planning and investment in the construction of power works in accordance with Power Plan VII and adjusted Power Plan VII ("the Announcement") which mentioned certain findings on the Phu Lac Wind Power Plant – Stage 2 of Thuan Binh Wind Power Joint Stock Company ("Thuan Binh Company"). At the date of the consolidated financial statements, Thuan Binh Company has not received any official documents from relevant authorities regarding the mentioned matters. Management of the Company assessed that the impact of the mentioned matters on Company's consolidated financial statements is immaterial and will continue to follow up with relevant parties upon receiving future guidance from authorities.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

12. LONG-TERM INVESTMENTS (continued)

12.2 Investment in other entities

| | | | | | | Curr | ency: | VND |
|------------------------------------------------------|----------------|-----------------|-------------------------------------------|----------------------------|----------------|-----------------|---------------------------------------------------|------------------------|
| | Balance | Fair value | Percenta ge of Ownersh ip (%) | Votin g right (%) | Balance | Fair value | Perc enta ge of Own ershi p (%) | Voting right (%) |
| A Vuong | Balanos | Tan Value | (70) | (70) | Buildinge | r an value | (70) | (70) |
| Hydropower Joint Stock Company Song Ba Ha Hydropower | 24,560,000,000 | 133,115,200,000 | 3.27 | 3.27 | 24,560,000,000 | 149,328,095,100 | 3.27 | 3.27 |
| Joint Stock Company | 12,800,000,000 | 63,744,000,000 | 1.03 | 1.03 | 12,800,000,000 | 73,984,000,000 | 1.03 | 1.03 |
| TOTAL | 37,360,000,000 | 196,859,200,000 | | | 37,360,000,000 | 223,312,095,100 | | |

The fair value of these investments were determined by reference to the share closing prices from the latest transaction date to the end of the fiscal year of these companies on UPCOM.

12.3 Held-to-maturity investments

Represent term deposits with remaining maturity term of more than 12 months at commercial banks and earn interest rate of 5% per annum (31 December 2023: 4.9% per annum).

13. PREPAID EXPENSES

| | | Currency: VND |
|---------------------------|----------------|-------------------|
| | Ending balance | Beginning balance |
| Short-term | | |
| Insurance premium | 372,294,412 | 606,363,869 |
| TOTAL | 372,294,412 | 606,363,869 |
| Long-term | | |
| Fixed assets repaid cost | 18,966,113,400 | 30,162,646,165 |
| Tools and supplies in use | 3,628,247,937 | 6,042,849,829 |
| Others | 7,466,067,213 | 3,164,149,682 |
| TOTAL | 30,060,428,550 | 39,369,645,676 |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

14. SHORT-TERM TRADE PAYABLES

| Currency: V | Λ | D |
|-------------|---|---|
|-------------|---|---|

| | Ending | balance | Beginning | balance |
|--------------------------------------------------|----------------|----------------|-----------------|-----------------|
| | Balance | Payable amount | Balance | Payable amount |
| Payables to suppiers Construction 47 Joint Stock | 65,931,587,445 | 65,931,587,445 | 140,289,118,056 | 140,289,118,056 |
| Company | 15,792,020,817 | 15,792,020,817 | 15,904,458,596 | 15,904,458,596 |
| Nippon Koei Ltd Nippon Koei Vietnam | 10,792,730,043 | 10,792,730,043 | 11,472,821,122 | 11,472,821,122 |
| International Ltd | 9,847,518,480 | 9,847,518,480 | 9,847,518,480 | 9,847,518,480 |
| Other suppliers | 29,499,318,105 | 29,499,318,105 | 103,064,319,858 | 103,064,319,858 |
| Trade payables to related parties | | | | |
| (Note 27) | 7,000,752,320 | 7,000,752,320 | 5,806,816,078 | 5,806,816,078 |
| TOTAL | 72,932,339,765 | 72,932,339,765 | 146,095,934,134 | 146,095,934,134 |

15. STATUTORY OBLIGATIONS

| TOTAL | 135,586,722,201 | 758,855,362,291 | (717,590,471,522) | 176,851,612,970 |
|----------------------|-------------------|-------------------------|------------------------------|-----------------|
| Other tax | 28,117,455,084 | 98,924,663,604 | (98,749,419,996) | 28,292,698,692 |
| Natural resource tax | 21,459,066,723 | 276,658,421,329 | (273,934,189,390) | 24,183,298,662 |
| Personal income tax | 1,009,235,975 | 18,129,813,097 | (15,755,599,406) | 3,383,449,666 |
| Corporate income tax | 84,076,685,896 | 198,580,691,249 | (171,051,772,541) | 111,605,604,604 |
| Value added tax | 924,278,523 | 166,561,773,012 | (158,099,490,189) | 9,386,561,346 |
| | Beginning balance | Payable for the year | Payment made during the year | Ending balance |
| | | | | Currency: VND |

16. SHORT-TERM ACCRUED EXPENSES

| TOTAL | 11,223,292,743 | 13,281,341,092 |
|-----------------------------|-------------------------------|--------------------|
| Interest expenses Others | 10,648,742,743 574,550,000 | 13,281,341,092 |
| | Ending balance | Beginning balance |
| | | Currency: VND |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

17. OTHER SHORT-TERM PAYABLES

| | | Currency: VND |
|--------------------------------------------------------------------|----------------------------------|--------------------------------|
| | Ending balance | Beginning balance |
| Dividends payable Others | 507,080,000,000 1,585,171,333 | 844,800,000,000 740,888,494 |
| TOTAL | 508,665,171,333 | 845,540,888,494 |
| In which: Payables to others Payables to related parties (Note 27) | 1,244,229,729 507,420,941,604 | 852,284,977 844,688,603,517 |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

18. LOANS

| | | | | | | | Currency: VND |
|-----------------------------------------------------------|-------------------|-------------------------------------|-----------------|-----------------------------------|-----------------------------|------------------------------------------------------|-------------------------------------|
| | Beginning balance | y balance | Mc | Movement during the year | ar | Ending balance | balance |
| | Amount | Payable amount | Increase | Decrease | Foreign exchange difference | Amount | Payable amount |
| Short-term Current portion of long-term loans (Note 18.1) | 130,389,844,451 | 130,389,844,451 | 105,017,223,773 | 105,017,223,773 (118,947,483,835) | (965,941,145) | 115,493,643,244 | 115,493,643,244 |
| | 130,389,844,451 | 130,389,844,451 | 105,017,223,773 | 105,017,223,773 (118,947,483,835) | (965,941,145) | 115,493,643,244 | 115,493,643,244 |
| Long-term Long-term loans (Note 18.1) | 1,407,405,864,419 | 1,407,405,864,419 1,407,405,864,419 | | (105,017,223,773) | (25,022,164,970) | (25,022,164,970) 1,277,366,475,676 1,277,366,475,676 | 1,277,366,475,676 |
| | 1,407,405,864,419 | 1,407,405,864,419 1,407,405,864,419 | • | (105,017,223,773) | (25,022,164,970) | | 1,277,366,475,676 1,277,366,475,676 |
| TOTAL | 1,537,795,708,870 | 1,537,795,708,870 1,537,795,708,870 | 105,017,223,773 | 105,017,223,773 (223,964,707,608) | (25,988,106,115) | (25,988,106,115) 1,392,860,118,920 1,392,860,118,920 | 1,392,860,118,920 |

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11.11

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Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

LOANS (continued) <u>8</u>.

Long-term loans 18.1

Details of long-term loans are as follows:

| Description of collateral | : : : : : : : : : : : : : : : : : : : | Fixed assets funded by the loan at Da Nhim Hydropower plant with total capacity of 160 MW and Da Nhim Hydropower - extended project with total capacity of 80 MW of the Company. | Guaranteed by Power Generation Corporation 1 - the parent of the Company. | Term deposits of the Company at Joint Stock Commercial Bank for Investment and Development of Vietnam as disclosed in Note 4 and Note 5. | Solar panels, inverters and transformer stations at Da Mi Solar Power Plant. | Fixed assets funded by the loan at Ha Song Pha Hydropower 1&2 Plant. | | |
|------------------------------------------|---------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|-------------------|------------------------------------------------------------------|
| Principal and interest repayment term | | Due in 20 January 2039. Principal instalment and interest payables in each 6 months. | | Due on 15 September 2034. Principal instalment and interest are payable in each 6 | months. | Due on 23 April 2034. Principal instalment and interest are payable in each 6 months | | |
| Interest rate (per annum) | • | 1.11% - 1.6% | | The reference interest rate stipulated in contact plus a spread from | 2.5%. The interest rate during the year is from 2.5% - 5.4%. | Interest rate is calculated at 12-month bank deposit interest rate plus a margin of 2.5%. The interest rate during the period is 6.7%. | | |
| balance | Original currency | JPY 4,302,736,462 | | USD 18,830,357 | | VND 189,124,100,164 | | |
| Ending balance | QNA | 722,601,561,428 | | 481,134,457,328 | | 189,124,100,164 | 1,392,860,118,920 | 115,493,643,244 1,277,366,475,676 |
| Lender | | EVN Finance Joint Stock Company | | Asian Development Bank | | Vietnam Bank for Agriculture and Rural Development | TOTAL | In which: - Current portion of long-term loans - Long-term loans |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

19. OWNERS' EQUITY

19.1 Increase and decrease in owners' equity

Currency: VND

| 4,224,000,000,000 - - |
|-----------------------------------|
| |
| , |
| (19,000,000,000) |
| 4,224,000,000,000 |
| |
| 4,224,000,000,000 500,620,626,722 |
| , , |
| |
| ı |
| 260,000,000 |
| 4,224,000,000,000 501,180,626,722 |

According to the Resolutions of Annual Meeting Shareholders, the Company and it subsidiary declared the cash dividends and appropriation for bonus and welfare fund and investment and development fund from undistributed earnings of the financial year 2023. Ξ

According to the Resolutions of the Board of Director No.177/NQ-HDQT on 27 November 2024, the Board of Director approved interim dividends to shareholders at the rate of 12% par value of share (VND 1,200 per share). €

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

19. **OWNERS' EQUITY** (continued)

19.2 Share capital

| | | | | | Curre | ncy: VND |
|------------------------------------|-------------------|-------------------|----------------------|-------------------|-------------------|----------------------|
| | E | Ending balance | | Be | ginning balance | |
| | Total | Ordinary shares | Preference shares | Total | Ordinary shares | Preference shares |
| Power Generation Corporation | | | | | | |
| 1 | 4,221,031,000,000 | 4,221,031,000,000 | - | 4,221,031,000,000 | 4,221,031,000,000 | - |
| Other shareholders | 2,969,000,000 | 2,969,000,000 | | 2,969,000,000 | 2,969,000,000 | |
| TOTAL | 4,224,000,000,000 | 4,224,000,000,000 | | 4,224,000,000,000 | 4,224,000,000,000 | |

19.3 L

| TOTAL 4,224,000,000,000 4,224,000,000,000 | - 4,224,000,000,000 4,22 | 4,000,000,000 |
|------------------------------------------------------------------------------------------|---------------------------------------------------|-------------------|
| Dividends | | |
| | | Currency: VND |
| | Ending balance | Beginning balance |
| Dividends declared during the year | 865,920,000,000 | 2,280,960,000,000 |
| Dividends on ordinary shares Interim dividends for 2024: VND 1,200 per | 500 000 000 000 | |
| share Dividends for 2023: VND 850 per share | 506,880,000,000 359,040,000,000 | - |
| Interim dividends for 2023: VND 2,000 per | 000,040,000,000 | |
| share | - | 844,800,000,000 |
| Dividends for 2022: VND 3,400 per share | - | 1,436,160,000,000 |
| Dividends paid during the year: Cash dividend for 2023: 2,850 VND/share | 1,203,840,000,000 <i>1,203,840,000,000</i> | 1,436,160,000,000 |
| Cash dividend for 2022: 3,400 VND/share | - | 1,436,160,000,000 |
| Dividends declared after the reporting date and not yet recognised as liability as at 31 | | |
| December | 84,480,000,000 | 168,960,000,000 |
| Dividends on ordinary shares | 84,480,000,000 | 168,960,000,000 |

19.4 **Shares**

| | Quar | tity |
|------------------------------------------|-----------------------------------|--------------------------------|
| | Ending balance | Beginning balance |
| Authorized shares | 422,400,000 | 422,400,000 |
| Issued shares Ordinary shares | 422,400,000 422,400,000 | 422,400,000 422,400,000 |
| Shares in circulation Ordinary shares | 422,400,000 422,400,000 | 422,400,000 422,400,000 |

Par value of outstanding shares is VND 10,000/share (31 December 2023: VND 10,000/share).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

20. BONUS AND WELFARE FUND

| | | Currency: VND |
|---------------------------------------------------------------------------------|------------------------------------------------------|------------------------------------------------------|
| | Current year | Previous year |
| Beginning balance - Appropriation during the year - Utilisation during the year | 20,155,200,300 53,425,341,245 (50,450,568,922) | 15,797,059,337 53,177,210,000 (48,819,069,037) |
| Ending balance | 23,129,972,623 | 20,155,200,300 |

21. REVENUES

21.2

21.1 Revenue from sale of electricity and rendering of services

| | | Currency: VND |
|----------------------------------------------------------------|----------------------------------------------------|----------------------------------------------------|
| | Current year | Previous year |
| Gross revenue In which: | 2,080,599,352,666 | 2,372,957,441,096 |
| Sales of electricity Rendering of services Deductions | 2,078,244,088,468 2,355,264,198 | 2,369,805,790,864 3,151,650,232 |
| Net revenue | 2,080,599,352,666 | 2,372,957,441,096 |
| In which: Sales to other Sales to related parties (Note 27) | 2,355,264,198 2,078,244,088,468 | 3,151,650,232 2,369,805,790,864 |
| Finance income | | |
| | | Currency: VND |
| | Current year | Previous year |
| Interest income Dividends received Foreign exchange gain | 54,726,182,382 25,481,113,241 31,056,375,494 | 91,203,863,224 31,638,551,838 27,185,113,865 |
| TOTAL | 111,263,671,117 | 150,027,528,927 |

22. COSTS OF ELECTRICITY SOLD AND SERVICES RENDERED

| | | Currency: VND |
|---------------------------|-----------------|-------------------|
| | Current year | Previous year |
| Cost of electricity sold | 991,835,094,395 | 1,001,758,715,489 |
| Cost of services rendered | 1,820,466,954 | 2,705,124,863 |
| TOTAL | 993,655,561,349 | 1,004,463,840,352 |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

23. FINANCE EXPENSES

| TOTAL | 46,099,610,183 | 60,473,976,086 |
|-------------------|----------------|----------------|
| Other expenses | 275,773,241 | 1,744,123,180 |
| Interest expenses | 45,823,836,942 | 58,729,852,906 |
| | Current year | Previous year |
| | | Currency: VND |

24. GENERAL AND ADMINISTRATIVE EXPENSES

| TOTAL | 78,383,273,196 | 89,156,961,632 |
|--------------------------------|----------------|----------------|
| Other | 22,813,688,231 | 28,055,739,963 |
| Expenses for external services | 9,800,029,838 | 9,454,792,308 |
| Depreciation and amortisation | 2,666,611,069 | 1,551,744,303 |
| Labour costs | 43,102,944,058 | 50,094,685,058 |
| | Current year | Previous year |
| | | Currency: VND |

25. PRODUCTION AND OPERATING COSTS

| TOTAL | 1,072,195,038,717 | 1,093,495,321,789 |
|--------------------------------|-------------------|-------------------|
| Other | 501,476,056,171 | 513,400,702,144 |
| Expenses for external services | 54,992,703,374 | 65,774,786,170 |
| Depreciation and amortisation | 386,950,051,420 | 377,150,438,511 |
| Labour costs | 128,776,227,752 | 137,169,394,964 |
| | Current year | Previous year |
| | | Currency: VND |

26. CORPORATE INCOME TAX

The statutory corporate income tax ("CIT") applicable to the Company and its subsidiary is 20% of taxable income (2023: 20%), except for CIT incentives for electricity production activities in the following projects:

- Da Nhim Hydropower Plant extended project: Exemption from CIT for 4 years commencing from the first year in which a taxable income from electricity production is earned (from 2019), and a 50% reduction of the applicable CIT tax rate for the following 9 years (from 2023). The CIT rate applicable to this project for the year is 10% of taxable income.
- Da Mi Solar Power project: Subject to CIT rate of 10% for 15 years commencing from the beginning of the project, exemption from CIT for 4 years commencing from the first year in which a taxable income from electricity production is earned (from 2019), and a 50% reduction of the applicable CIT tax rate for the following 9 years (from 2023). The CIT rate applicable to this project for the year is 5% of taxable income.
- Ha Song Pha Hydropower Project 1: Subject to CIT rate of 10% for 15 years commencing from the beginning of the project (from 2015), exemption from CIT for 4 years commencing from the first year in which a taxable income from electricity production is earned (from 2015), and a 50% reduction of the applicable CIT tax rate for the following 9 years (from 2019). The CIT rate applicable to this project for the year is 5% of taxable income.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

26. CORPORATE INCOME TAX (continued)

- Ha Song Pha Hydropower Project 2: Subject to CIT rate of 10% for 15 years commencing from the beginning of the project (from 2019), exemption from CIT for 4 years commencing from the first year in which a taxable income from electricity production is earned (from 2019), and a 50% reduction of the applicable CIT tax rate for the following 9 years (from 2023). The statutory CIT rate applicable to this project for the year is 5% of taxable income.

26.1 CIT expenses

| | 198,580,691,249 | 260,077,513,434 |
|---------------------|-----------------|-----------------|
| Current CIT expense | 198,580,691,249 | 260,077,513,434 |
| | Current year | Previous year |
| | | Currency: VND |

The reconciliation between CIT expenses and the accounting profit multiplied by CIT rate is presented below:

| | | Currency: VND |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| | Current year | Previous year |
| Accounting profit before tax | 1,104,854,277,134 | 1,389,275,799,408 |
| At CIT rate of 20% applicable to the Company and its subsidiary | 220,970,855,427 | 277,855,159,882 |
| Adjustments to increase/(decrease): Tax exemption income Dividends income Non-deductible expenses Additional tax for previous years Share profits from associate | (11,831,224,703) (5,096,222,648) 505,889,154 - (5,968,605,980) | (7,933,331,313) (6,327,678,997) 483,527,573 109,363,279 (4,109,526,990) |
| Total CIT expenses | 198,580,691,250 | 260,077,513,434 |

26.2 Current tax

The current CIT payable is based on taxable income for the current year. The taxable income of the Company and its subsidiary for the year differs from the profit as reported in the consolidated income statement because it excludes items of income or expense that are taxable or deductible in other years and it further excludes items that are not taxable or deductible. The Company and its subsidiary's liability for current tax is calculated using tax rates that have been enacted by the balance sheet date.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

27. TRANSACTIONS WITH RELATED PARTIES

List of related parties that have a controlling relationship with the Company and its subsidiary and other related parties that have transactions with the Company and its subsidiary during the year and as at 31 December 2024 is as follows:

| Related parties | Relationship |
|---------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|
| Vietnam Electricity Power Generation Corporation 1 Southern Power Corporation Electricity Power Trading Company - Vietnam Electricity | Ultimate parent company Parent company Affiliate Affiliate |
| Group Power Engineering Consulting JSC 2 Power Engineering Consulting JSC 3 | Affiliate Affiliate |
| A Vuong Hydro Power JSC Song Ba Ha Hydro Power JSC | Affiliate Affiliate |
| Dai Ninh Hydro Power Company Dong Nai Hydro Power Company | Affiliate Affiliate |
| Thuan Binh Wind Power JSC | Associate |

Members of Board of Directors ("BOD"), Board of Supervision and the management are disclosed in the General Information.

Significant transactions with related parties during the year were as follows:

| | | | Currency: VND |
|------------------------------------------------------------------------|---------------------------------------------------------------------------------------|---------------------------------------------------------------------------|-------------------------------------------------------------|
| Related parties | Transactions | Current year | Previous year |
| Viet Nam Electricity | Purchase of services | 4,143,032,782 | 5,436,994,559 |
| Southern Power Corporation | Sales of electricity | 73,791,480,827 | 85,837,992,591 |
| Power Generation Corporation 1 | Dividends paid Dividends declared Collection of loan receivables Interest receivables | 1,202,993,835,000 865,311,355,000 799,932,824,894 28,539,825,564 | 844,206,200,000 2,279,356,740,000 - 71,154,024,775 |
| Electricity Power Trading Company – Vietnam Electricity Group | Sales of electricity | 2,004,452,607,641 | 2,283,967,798,273 |
| A Vuong Hydro Power JSC | Dividends receivables Dividends received | 18,025,113,241 22,138,728,296 | 24,668,794,985 19,265,645,430 |
| Song Ba Ha Hydro Power JSC | Dividends receivables Dividends received | 6,816,000,000 6,816,000,000 | 6,969,600,000 6,969,600,000 |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

27. TRANSACTIONS WITH RELATED PARTIES (continued)

The sales to and purchases from related parties are made on the basis of contractual agreement.

Outstanding balances at 31 December 2024 are unsecured, interest-free and will be settled in cash. For the year ended 31 December 2024, the Company and its subsidiary have not made any provision for doubtful debts relating to amounts owed by related parties (31 December 2023: VND 0). This assessment is undertaken each financial year through the examination of the financial position of the related party and the market in which the related party operates.

Amounts due to and due from related parties at the reporting sheet dates were as follows:

| | | | Currency: VND |
|---------------------------------------------------------------------|----------------------------------------------|-----------------|-------------------|
| Related parties | Transactions | Ending balance | Beginning balance |
| Short-term trade receivable | s (Note 6) | | |
| Electricity Power Trading Company - Vietnam Electricity Group | Sales of electricity | 857,336,249,992 | 1,167,615,926,563 |
| Southern Power Corporation | Sales of electricity | 11,452,956,462 | 9,863,611,087 |
| TOTAL | | 868,789,206,454 | 1,177,431,579,895 |
| Loan receivables (Codes 13 | 85 and 215) | | |
| Power Generation | Short-term loan | - | 200,000,000,000 |
| Corporation 1 | receivables Long-term loan receivables | - | 599,932,824,894 |
| TOTAL | | | 799,932,824,894 |
| Other short-term receivable | es (Note 7) | | #: |
| Thuan Binh Wind Power JSC | Dividends receivables | 10,000,000,000 | - |
| A Vuong Hydro Power JSC | Dividends receivables | 1,289,534,500 | 5,403,149,555 |
| Song Ba Ha Hydro Power JSC | Dividends receivables | 640,000,000 | - |
| Power Generation Corporation 1 | Interest receivables | - | 37,220,433,103 |
| TOTAL | | 11,929,534,500 | 42,623,582,658 |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

27. TRANSACTIONS WITH RELATED PARTIES (continued)

Amounts due to and due from related parties at the balance sheet dates were as follows: (continued)

| , | | | Currency: VND |
|---------------------------------------|----------------------|-----------------|-----------------|
| Related parties | Transactions | Current year | Previous year |
| Short-term trade payables | (Note 14) | | |
| Power Engineering Consulting JSC 3 | Purchase of services | 4,438,908,000 | 4,745,613,171 |
| Power Engineering Consulting JSC 2 | Purchase of services | 2,561,844,320 | 1,061,202,907 |
| TOTAL | | 7,000,752,320 | 5,806,816,078 |
| Other short-term payables | (Note 17) | | |
| Power Generation Corporation 1 | Dividends payables | 506,972,330,802 | 844,206,200,000 |
| Vietnam Electricity Group | Other payables | 448,610,802 | 479,963,517 |
| TOTAL | | 507,420,941,604 | 844,686,163,517 |

Remuneration to members of the Board of Directors, Board of Supervision and the management:

| | | | Currency: VND |
|----------------------|----------------------------------------------------------------|---------------|---------------|
| | | Current year | Previous year |
| Mr Le Van Quang | Chairman | 984,812,712 | 1,149,029,000 |
| Mr Dang Van Cuong | Member of Board of Directors and General Director | 947,482,572 | 1,105,560,000 |
| Mr Do Minh Loc | Member of Board of Directors and Deputy General Director | 843,700,632 | 983,904,500 |
| Mr Nguyen Dinh Chien | Deputy General Director | 843,700,632 | 983,904,500 |
| Ms Dinh Hai Ninh | Head of Board of Supervision | 168,910,272 | 187,647,000 |
| Mr Nguyen Dang Dung | Head of Board of Supervision (resigned on 27 April 2023) | - | 79,269,702 |
| Mr Pham Viet Ky | Specialized member of Board of Supervision | 764,195,640 | 899,143,000 |
| Mr Dang Van Minh | Member of Board of Supervision | 161,872,344 | 179,829,000 |
| TOTAL | | 4,714,674,804 | 5,568,286,702 |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

28. EARNINGS PER SHARE

The following reflects the income and share data used in the basic and diluted earnings per share computations:

| • | | Currency: VND |
|-----------------------------------------------------------------------------------------|-----------------|-----------------------------|
| | Current year | Previous year (Restated) |
| Net profit after tax attributable to ordinary shareholders | 902,759,179,555 | 1,123,173,498,184 |
| Adjustment due to approrpiation of bonus and welfare fund (*) | - , | (53,203,630,409) |
| Net profit attributable to ordinary | | |
| shareholders adjusted for the effect of dilution | 902,759,179,555 | 1,069,969,867,775 |
| Weighted average number of ordinary shares for basic earnings per share | 422,400,000 | 422,400,000 |
| Weighted average number of ordinary shares (excluding treasury shares) adjusted for the | 422,400,000 | 422,400,000 |
| effect of dilution | 422,400,000 | 422,400,000 |
| Earnings per share | | |
| Basic earnings per shareDiluted earnings per share | 2,137 2,137 | 2,533 2,533 |

There have been no common stock transactions or potential common stock transactions occurring from the end of the fiscal year to the completion date of this consolidated financial financial statements.

(*) Net profit used to compute earnings per share for the year 31 December 2023 was restated to reflect the actual appropriation of bonus and welfare fund from 2023 retained earnings according to the Resolution of the General Meeting of Shareholders No. 617/NQ-DHDCD dated 26 April 2024.

Net profit used to compute earnings per share for the year 2024 has not been adjusted for the provisional appropriation of bonus and welfare fund as the resolution from the General Meeting of Shareholders to allocate funds from this year's after-tax profits has not yet been established.

29. COMMITMENTS AND CONTINGENCIES

Operating lease commitments

The Company and its subsidiary have certain land lease commitment under operating lease arrangements. The minimum future lease commitments as at the reporting dates under the operating lease agreements are as follows:

| TOTAL | 80,125,925,912 | 83,429,378,680 |
|-------------------|----------------|----------------|
| Over 5 years | 64,213,137,108 | 67,516,589,877 |
| From 1 to 5 years | 12,730,231,043 | 12,730,231,043 |
| Up to 1 year | 3,182,557,761 | 3,182,557,760 |
| | Current year | Previous year |
| | | Currency: VND |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

29. COMMITMENTS AND CONTINGENCIES (continued)

Other contingent liabilities

The Company has Da Mi Solar Power Plant Project ("Project") located at La Ngau commune, Tanh Linh district, Binh Thuan province which formally announced Commercial Operation Date ("COD") on 4 June 2019 and got the acceptance results subsequently approved by the relevant authorities on 26 November 2019.

According to the Report No. 321/BC-BCT dated 12 December 2024 issued by the Ministry of Industry and Trade regarding the implementation of the Government's Resolution to address obstacles for renewable energy projects, the Project has been included in the list of 173 projects of which Commercial Operation Date (COD) was affirmed and favorable electricity selling price for solar power project, but the COD was prior to the approval date of acceptance results by the relevant authorities. Furthermore, as stated in the Report No. 345/BC-BCT dated 24 December 2024 ("Report") to the Ministry of Industry and Trade regarding implementation of the Government's Resolution to address obstacles for renewable energy projects, Vietnam Electricity Group is in the process of reviewing the conditions for applying electricity favorable selling price with investors of solar power plant projects. As of the date of the consolidated financial statements, the Company has not yet received any official conclusions from the relevant authorities regarding the Project. Accordingly, the management does not have certain basis to quantify the potential impact (if any) of this matter to the consolidated financial statements.

30. CORRESPONDING FIGURES

Certain corresponding figures in the consolidated balance sheet as of 31 December 2023 have been reclassified by the management to ensure consistency with the current year's presentation. Details are as follows:

| | | Amount before | | Currency: VND Amount after |
|---------------------------------------------------|----------------------------|-----------------|-------------------|-------------------------------|
| Code | <i>Iterm</i> | reclassfication | Reclassification | reclassification |
| Consolidated balance sheet as at 31 December 2023 | | | | |
| 414 | Other owner's equity | 475,444,837,801 | (475,444,837,801) | - |
| 418 | Investment and development | | | |
| | fund | 25,175,788,921 | 475,444,837,801 | 500,620,626,722 |



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Da Nhim - Ham Thuan - Da Mi Hydro Power Joint Stock Company

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 31 December 2024 and for the year then ended

31. **EVENTS AFTER THE BALANCE SHEET DATE**

According to Resolution No. 212/NQ - HDQT dated 31 December 2024 and Resolution No. 03/NQ - HĐQT dated 20 January 2025, the Board of Directors has approved the date of shareholders' rights on 10 February 2025 for interim dividend of VND 84,480,000,000 from the profit after tax of 2024. As of the date of the consolidated financial statements, the Company is still in the process of implementing the aforementioned interim dividend.

Except for the above event, there is no other matter or circumstance that has arisen since the balance sheet date that requires adjustment or disclosure in the consolidated financial statements of the Company and it subsidiary.

Lam Dong, Vietnam

General Director

31 March 2025

Le Dang Hoang Phuong Preparer

Le Xuan Phong Deputy Head of Finance and

Accounting Department